



Norwegian Energy Company ASA
First Quarter 2018

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Highlights

The court hearings in the appeal case regarding the Siri Insurance Claim concluded on 23 March 2018 and the final verdict was given by the Eastern High Court on 4 May 2018. Noreco was awarded approx. USD 12,5 million together with additional interest of approx. USD 8,2 million, in total approx. USD 20,7 million.

The financial statements for the year ended 2017 has been changed compared to the Annual financial statements approved by the Board of Directors on 30 April 2018. The company will re-issue the 2017 annual financial statements, to be presented for the Annual General Meeting on 28 June 2018. At the time of issuing this first quarter 2018 report, the 2017 annual financial statements have not been re-issued. The previously booked Siri claim of USD 59 million will be replaced by the awarded amount from the latest verdict USD 20,7 million including interest which has been implemented in the 2017 figures of this Q1 report.

Final maturity of the NOR10 bond was extended until 6 September 2018.

Noreco Norway AS was liquidated during the quarter and a group contribution of approx. NOK 53,3 million was given to the parent Norwegian Energy Company ASA.

Outlook

Noreco is currently working to enhance its reserves and production base, with specific focus on Denmark and the United Kingdom. The Company continues to work with the new strategy in 2018 and has made substantial progress since year-end 2017.

Noreco will, before 1 June, apply to the Danish Appeals Permission Board for permission to appeal the decision regarding the Siri claim to the Supreme Court of Denmark. Noreco and its Danish legal counsel strongly disagrees with the decision from the Eastern High Court as the decision is in contravention to general and fundamental principles of Danish insurance law.

Business Development

On 15 December 2016, the Maritime and Commercial High Court in Copenhagen announced their ruling on the Siri Insurance Claim. The total damages ruled in favor of the claimants (Noreco and its partners; Awilhelmsen Special Opportunities AS and QVT Financial LP) amounted to approximately USD 470 million, including interest.

Of the total amount, Noreco is entitled to approximately USD 270 million.

In January 2017, it was announced that the Supreme Court in Copenhagen had received an appeal from the counterparties in relation to the Siri Insurance Claim ruling, the appeal was dismissed by the court on 17 February 2017.

In late February 2017, The Eastern High Court in Copenhagen received an appeal from the insurers which was accepted. The court hearings started on 1 March 2018 and concluded on 23 March 2018. The verdict from the Eastern High Court was given on 4 May 2018, Noreco was awarded approx. USD 12,5 million plus an additional interest of approx. USD 8,2 million, in total approx. USD 20,7 million. The court ruled in favor of the insurers with regards to their claim on Section 1 and LOPI. Noreco was awarded parts of the Sue and Labor claim.

Noreco, in cooperation with its Danish legal counsel, finds the decision from the Eastern High Court to be incorrect because of misunderstandings of general and fundamental principles of Danish insurance law. As a result of this, Noreco will apply to the Danish Appeals Permission Board for permission to appeal the decision to the Supreme Court of Denmark, this will be done before 1 June. It is expected that it will take approx. 11–13 weeks for the Danish Appeals Permission Board to process the application. Noreco expects that it will take between 1–2 years before a final decision from the Danish Supreme Court will be available.

It is the firm belief of the Board of Directors that the ruling by the Eastern High Court is incorrect and hence they believe that the accounts should reflect this; however due to IFRS regulations this is not possible and as a result a non-GAAP balance sheet has been prepared.

Non-NGAAP Measures

Non-NGAAP Balance sheet for Norwegian Energy Company ASA

| NOK million | Condensed NGAAP balance sheet 31.03.18 | Non-GAAP 31.03.18 | Condensed NGAAP balance sheet 2017 | Non-NGAAP 31.12.17 |
|---|--|----------------------|--|-----------------------|
| Assets | | | | |
| Restricted Cash | 566 | 566 | 580 | 580 |
| Investments in subsidiaries, loan to and receivables from group companies | 200 | 1 623 | 276 | 1 760 |
| Machinery and equipment | 1 | 1 | 1 | 1 |
| Bank deposits, cash and cash equivalents | 86 | 86 | 26 | 26 |
| Total assets | 854 | 2 276 | 883 | 2 367 |
| Equity | | | | |
| Share capital | 72 | 72 | 72 | 72 |
| Other equity | 570 | 1 428 | 579 | 1 484 |
| Total equity | 642 | 1 500 | 651 | 1 556 |
| Liabilities | | | | |
| Bond loan | 155 | 155 | 161 | 161 |
| Guarantee provision | | 564 | | 578 |
| Debt to group companies | 49 | 49 | 55 | 55 |
| Trade payables and other current liabilities | 7 | 7 | 16 | 15 |
| Total liabilities | 212 | 776 | 232 | 809 |
| Total equity and liabilities | 854 | 2 276 | 883 | 2 366 |

The differences between the NGAAP and the non-NGAAP balance sheet consist of the following:

Investment in subsidiaries, loan to and receivables from group companies: Though the ruling from the Eastern High Court only awarded Noreco a total compensation of USD 20,7 million, the company believes in a compensation significantly above this amount and is consequently working on appealing the ruling to the Danish Supreme Court. The above Non-GAAP balance sheet is representing the company's view on a fair value of the subsidiaries. The value has been increased by Noreco's share of the result of the Siri insurance case as ruled by the Danish Maritime and Commercial High Court and not yet accounted for in the NGAAP balance. Furthermore value of subsidiaries has been adjusted by the guarantee provision offset by a similar liability named "Guaranty provision"; hence no effect to the equity.

| | Non-NGAAP 31.03.18 | Non-NGAAP 31.12.17 |
|---|-----------------------|-----------------------|
| Loan and receivables to group companies | 200 | 276 |
| Impairment from Siri ruling in Eastern High Court | -340 | -340 |
| Adjustment share of result from Siri Claim | 1 199 | 1 245 |
| Guarantee provision | 564 | 578 |
| Investment in subsidiaries, loan to and receivables from group companies | 1 623 | 1 760 |

Equity: The value has been increased by the above mentioned increased value of the insurance case

Guarantee provision: This amount is relating to the guarantee (Escrow account above mentioned as Restricted cash) provided by Noreco ASA towards abandonment cost in the Danish subsidiaries. It is the view of the company that Noreco ASA will be liable for this amount and it therefore should be presented in the balance sheet. At the same time the company expects that the subsidiary will be able to repay the amount to Noreco ASA and the amount has consequently been treated as a receivable and included in investment in subsidiaries.

Group Financials

The Noreco group had **revenues from continued operations** of NOK 1 million in the first quarter 2018 relating to revenue from Lulita compared to NOK 0 million in the first quarter 2017 and NOK 10 million for the year 2017. Lulita didn't produce in the three first months of 2017 and also 2018 has been influenced by shut down in the majority of the quarter.

Production expenses from continued operations amounted to NOK 0.5 million in the first quarter of 2018 equivalent to the first quarter in 2017. The year 2017 ended with an expense of NOK 386 million due to reversal of the Siri Insurance Claim after the verdict from the Eastern High Court on 4 May 2018. Noreco was awarded approx. USD 12,5 million including additional interest of approx. USD 8,2 million, in total approx. USD 20,7 million which is now accounted for in the balance sheet.

Personnel expenses in first quarter was NOK 4 million which is the same level as first quarter in 2017. The yearly amount for 2017 is NOK 29 million due to increased number of employees in addition to social tax on beneficial amount from option program realized by former CEO.

Other operating expenses from continued operations were a cost of NOK 5 million for the first quarter compared to an expense of NOK 10 million for the same quarter in 2017. The operating expenses are influenced by a large amount of consulting fees.

EBITDA from continued operations (operating result before depreciation and write-downs) in the first quarter 2018 was a loss of NOK 8 million compared to a loss of NOK 14 million in the same quarter 2017, both years influenced by high consulting fees. For the year 2017 Noreco EBITDA amounted to a loss of NOK 438 million mainly caused by the reversal of the Siri Insurance Claim, higher consulting fees and personnel expenses.

Net Financial items from continued operations amounted to a cost of NOK 34 million for the first quarter of 2018, compared to a cost of NOK 16 million in the same quarter of 2017. Full year 2017 ended with an income of NOK 36 million due to the interest on the awarded Siri claim. The effect in the first quarter of 2018 is mainly due to currency translation.

Taxes from continued operations amounted to NOK 0 million for the first quarter compared to an income of NOK 12 million for the same quarter in 2017. The year 2017 ended with an income tax expense of NOK 9 million.

Taxable income is impacted by different tax regimes and tax rates. The tax rate represents the weighted average in relation to the results from the various subsidiaries. Reference is made to note 10 in the interim financial report for further details to the taxes this period.

Profit from discontinued operation amounted to NOK 0 million compared to a gain of NOK 110 million for the same quarter in 2017 caused by the Dvalin / Zidane payment in Noreco Norway. For the year 2017 profit from discontinued operation amounted to NOK 102 million.

Net result for the first quarter of 2018 is a loss of NOK 42 million, compared to a gain of NOK 91 million for the same quarter in 2017 and a loss of NOK 310 million for the year of 2017.

Non-current restricted cash amounts to NOK 584 million mainly relating to the balance of an escrow account of DKK 436 million set aside for future abandonment cost for Nini/Cecilie. After the settlement agreement with the partners Noreco remains liable for the abandonment obligation, but the liability is in any and all circumstances limited to a maximum amount of originally DKK 445 million adjusted for accrued interests on the escrow account. The liability corresponding to this escrow account is included in the asset retirement obligation.

Non-current receivables amount to NOK 0 million due to reversal of the Siri claim after the verdict from the Eastern High Court on 4 May 2018 awarding Noreco a total of USD 20,7 million. The awarded amount of the Siri insurance case is classified as other current assets in first quarter of 2018 and by year-end 2017. At the end of the first quarter 2018, Noreco had a total of NOK 109 million in bank deposits, cash and cash equivalents.

Equity amounted to NOK 113 million at the end of the quarter, compared to NOK 141 million at the end of 2017.

Asset retirement obligations amounted to NOK 579 million at the end of the quarter compared to NOK 593 million at the end of 2017.

Interest-bearing debt, had a book value of NOK 155 million (principal amount NOK 161 million) at the end of first quarter 2018, compared to a book value of NOK 155 million (principal amount NOK 161 million) at the end of 2017. At the end of the quarter the NOR10 bond was valued at 100,1% of principal amount.

Risks and Uncertainties

Investment in Noreco involves risks and uncertainties as described in the board of directors' report and note 3 to the annual report 2017. The most significant risks Noreco is facing for the next twelve months are related to currency exchange rates.

Governance and Organisation

Riulf Frederik Rustad was constituted as Managing Director with effect from 1 April 2018. The number of employees was 8 at the end of the quarter.

Condensed Consolidated Statement of Comprehensive Income

Noreco First Quarter
2018

| All figures in NOK million | Note | Q1 2018 | Q1 2017 | 2017* |
|--|------|-------------|-------------|--------------|
| Continued operations | | | | |
| Revenue | 3 | 1 | (0) | 10 |
| Total revenues | | 1 | (0) | 10 |
| Production expenses | 4 | (0) | (0) | (386) |
| Exploration and evaluation expenses | 5 | 0 | - | - |
| Personnel expenses | 6 | (4) | (4) | (29) |
| Other operating expenses | 7 | (5) | (10) | (33) |
| Other (losses) / gains | 8 | - | - | - |
| Total operating expenses | | (9) | (14) | (448) |
| Operating result before depreciation and write-downs (EBITDA) | | (8) | (15) | (439) |
| Depreciation | 12 | (0) | (0) | (1) |
| Net operating result (EBIT) | | (8) | (15) | (440) |
| Financial income | 9 | 17 | 26 | 180 |
| Financial expenses | 9 | (50) | (41) | (143) |
| Net financial items ** | | (34) | (16) | 36 |
| Result before tax (EBT) | | (42) | (28) | (403) |
| Income tax benefit / (expense) | 10 | (0) | 12 | (9) |
| Net result for the period continued operation | | (42) | (19) | (412) |
| Discontinued operation | | | | |
| Profit (loss) from discontinued operation (net of income tax) | 2 | (0) | 110 | 102 |
| Net result for the period | | (42) | 91 | (310) |
| Other comprehensive income (net of tax) ** | | | | |
| Items to be reclassified to profit or loss in subsequent periods | | | | |
| Changes in fair value of bond debt | | (7) | (9) | (22) |
| Currency translation adjustment | | 21 | (18) | 20 |
| Total other comprehensive income for the period (net of tax) | | 14 | (28) | (2) |
| Total comprehensive income for the period (net of tax) | | (28) | 63 | (312) |
| Earnings per share (NOK 1) | | | | |
| Basic | 18 | (6) | 13 | (43) |
| Diluted | 18 | (6) | 12 | (43) |
| Earnings per share continuing operation (NOK 1) | | | | |
| Basic | 18 | (6) | (3) | (57) |
| Diluted | 18 | (6) | (3) | (58) |

*) The financial statements for the year ended 2017 has been changed compared to the Annual financial statements approved by the Board of Directors on 30 April 2018. The company will re-issue the 2017 Annual financial statements, to be presented for the Annual General Meeting on 28 June 2018. At the time of issuing this first quarter 2018 report, the 2017 Annual financial statements have not been re-issued. The previously booked Siri claim of USD 59 million will be replaced by the awarded amount from the latest verdict USD 20,7 million including interest. Both the reversal of the previously booked Siri claim and the new awarded amount is booked as production expenses apart from interest booked through financial income. These changes are represented in the 2017 figures of the Q1 report.

***) Even though the Company have a perfect economical hedge for the ARO, IFRS9 does not permit hedge accounting when parent and subsidiary have different functional currency. As a consequence we have this quarter reclassified the currency translation related to the ARO to financial items instead of through OCI in line with IFRS9 whereas Q1 2017 and YE 2017 figures are changed accordingly. The effect of Net result is a reduction of NOK 34 million for Q1 2018, a reduction of NOK 3 million for Q1 2017 and a reduction of NOK 21 million for YE 2017. The fair value adjustment of the bond loan has this quarter along with the Q1 2017 and YE 2017 fair value adjustment been classified through OCI instead of financial items in line with the IFRS9.

Condensed Consolidated Statement of Financial Position

Noreco First Quarter
2018

| All figures in NOK million | Note | 31.03.18 | 31.12.17* |
|--|--------|------------|------------|
| Non-current assets | | | |
| Deferred tax assets | 10 | 0 | - |
| Property, plant and equipment | 11 | 11 | 11 |
| Tax refund | 10 | 0 | - |
| Restricted cash | 13, 16 | 584 | 598 |
| Receivables | 12 | (0) | - |
| Total non-current assets | | 595 | 609 |
| Current assets | | | |
| Tax refund | 10 | 0 | 0 |
| Trade receivables and other current assets | 12, 16 | 163 | 174 |
| Restricted cash | 13, 16 | 2 | 2 |
| Bank deposits, cash and cash equivalents | 13, 16 | 109 | 133 |
| Total current assets | | 274 | 310 |
| Total assets | | 869 | 919 |
| Equity | | | |
| Share capital | 18 | 72 | 72 |
| Other equity | | 41 | 69 |
| Total equity | | 113 | 141 |
| Non-current liabilities | | | |
| Deferred tax | 10 | 0 | 0 |
| Asset retirement obligations | 17 | 579 | 593 |
| Other interest bearing debt | 14, 16 | 0 | (0) |
| Total non-current liabilities | | 579 | 593 |
| Current liabilities | | | |
| Liabilities held for sale | | 0 | 0 |
| Bond loan | 14, 16 | 155 | 155 |
| Other interest bearing debt | 14, 16 | 0 | (0) |
| Trade payables and other current liabilities | 15, 16 | 22 | 30 |
| Total current liabilities | | 177 | 185 |
| Total liabilities | | 757 | 778 |
| Total equity and liabilities | | 869 | 919 |

*) The financial statements for the year ended 2017 has been changed compared to the Annual financial statements approved by the Board of Directors on 30 April 2018. The company will re-issue the 2017 Annual financial statements, to be presented for the Annual General Meeting on 28 June 2018. At the time of issuing this first quarter 2018 report, the 2017 Annual financial statements have not been re-issued. The previously booked Siri claim of USD 59 million will be replaced by the awarded amount from the latest verdict USD 20,7 million including interest. The previously booked Siri claim is reversal of long term receivables while the awarded amount from the last verdict is short term receivables. These changes are shown in the 2017 figures of the Q1 report.

Condensed Consolidated Statement of Changes in Equity

Noreco First Quarter
2018

| All figures in NOK million | Note | Share capital | Currency translation fund | Other equity | Total equity |
|---|------|---------------|---------------------------|--------------|--------------|
| 2017 | | | | | |
| Equity on 01.01.2017 | | 71 | 462 | (96) | 437 |
| Net result for the period | | | - | 91 | 91 |
| Other comprehensive income for the period (net of tax) | | | | | |
| Change in fair value of bond debt | | | | (9) | (9) |
| Currency translation adjustments | | - | (18) | - | (18) |
| Total comprehensive income for the period (net of tax) | | - | (18) | 82 | 63 |
| Transactions with owners | | | | | |
| Proceeds from share issued | 18 | - | - | - | - |
| Share-based incentive program | | - | - | 1 | 1 |
| Total transactions with owners for the period | | - | - | 1 | 1 |
| Equity on 31.03.2017 | | 71 | 444 | (13) | 502 |
| 2018 | | | | | |
| Equity on 01.01.2018 | | 72 | 455 | (386) | 141 |
| Net result for the period | | | - | (43) | (43) |
| Other comprehensive income for the period (net of tax) | | | | | |
| Change in fair value of bond debt | | | | (7) | (7) |
| Currency translation adjustments | | - | 21 | - | 21 |
| Total other comprehensive income for the period (net of tax) | | - | 21 | (7) | 14 |
| Transactions with owners | | | | | |
| Proceeds from share issued | 19 | - | - | - | - |
| Share-based incentive program | | - | - | - | - |
| Total transactions with owners for the period | | - | - | - | - |
| Equity on 31.03.2018 | | 72 | 476 | (436) | 113 |

Condensed Consolidated Statement of Cash Flows

Noreco First Quarter
2018

| All figures in NOK million | Q1 2018 | Q1 2017 | 2017 |
|--|-------------|-------------|--------------|
| Net result for the period | (42) | 91 | (310) |
| Income tax benefit | 0 | (12) | (6) |
| Adjustments to reconcile net result before tax to net cash flows from operating activities: | | | |
| Tax Refundable | | | 401 |
| Depreciation | 1 | | (0) |
| Share-based payments expenses | | 1 | 13 |
| Change in fair value of bonds | (7) | (9) | (22) |
| Effect of changes in exchange rates | 21 | (18) | 20 |
| Paid abandonment cost | | (5) | (9) |
| Payment in kind interest with no cash effect | | 34 | 36 |
| Reversal of Siri Claim | | | 343 |
| Changes in working capital | | | |
| Changes in trade receivable | 11 | (105) | 1 |
| Changes in trade payables | (8) | (23) | (37) |
| Changes in other current balance sheet items | 12 | 31 | 10 |
| Net cash flow from operations | (12) | (15) | 438 |
| Cash flows from investing activities | | | |
| Purchase of tangible assets | | | 1 |
| Net cash flow used in investing activities | - | - | 1 |
| Cash flows from financing activities | | | |
| Issue of share capital | | | 4 |
| Repayment of bonds | | | (393) |
| Repurchase own bonds | (6) | | |
| Interest paid | (5) | | (5) |
| Net cash flow from (used) in financing activities | (12) | - | (394) |
| Net change in cash and cash equivalents | (24) | (15) | 44 |
| Cash and cash equivalents at the beginning of the period | 133 | 89 | 89 |
| Cash and cash equivalents at end of the quarter | 109 | 74 | 133 |

Notes

1

Accounting Principles

Norwegian Energy Company ASA (“Noreco”, “the Company”) together with its subsidiaries (“the Group”) is a public limited company registered in Norway, with headquarters in Oslo (Nedre Vollgate 1, 0158 Oslo). The Company has subsidiaries in Norway, Denmark and the United Kingdom. The Company is listed on the Oslo Stock Exchange.

Following the restructuring in March 2015 Noreco has been working to enhance its reserves and production base, with specific focus on Denmark and the United Kingdom. The company has worked intensely with the new strategy and is making progress pursuing significant business opportunities.

Basis for preparation

The interim condensed consolidated financial statements (the interim financial statements) for the first quarter 2018 comprise Norwegian Energy Company ASA (Noreco) and its subsidiaries. These condensed interim financial statements have been prepared in accordance with IAS 34 Interim Financial Reporting as adopted by the EU. The interim financial statements do not include all of the information and disclosures required to represent a complete set of financial statements, and these interim financial statements should be read in conjunction with the annual financial statements. The financial statements for the year ended 2017 has been changed compared to the Annual financial statements approved by the Board of Directors on 30 April 2018. The company will re-issue the 2017 Annual financial statements, to be presented for the Annual General Meeting on 28 June 2018. At the time of issuing this first quarter 2018 report, the 2017 Annual financial statements have not been re-issued. The previously booked Siri claim of USD 59 million will be replaced by the awarded amount from the latest verdict USD 20,7 million including interest and this has been implemented into the 2017 figures in the Q1 2018 report. The interim financial statements are unaudited.

The subtotals and totals in some of the tables may not equal the sum of the amounts shown due to rounding. The interim financial statements for the first quarter were authorised for issue by the board of directors on 30 May 2018.

Going concern

The board of directors confirms that the interim financial statements have been prepared under the presumption of going concern, and that this is the basis for the preparation of these interim financial statements. The financial solidity and the company's cash position are considered satisfactory in regards of the planned activity level for the next twelve months.

Reference to summary of significant accounting policies

With effect from 1 January 2018, the Group has implemented IFRS 9 *Financial Instruments* and IFRS 15 *Revenues from contracts with customers*. Please refer to the annual financial statements for 2017 for further description. These standards are implemented at 1 January 2018 without changing comparative figures for 2017 as far as possible. As explained in the annual financial statements for 2017, these standards had no net effect on equity at 1 January 2018. The only notable effect is that according to IFRS 9, the change in fair value of the bond loan that relates to the company's own credit risk shall be recognised in other comprehensive income instead of previously through profit or loss. The comparative figures in the condensed consolidated statements of comprehensive income for 2017 have been restated.

Apart from this, these interim financial statements are prepared using the same accounting principles as the annual financial statements for 2017. For the full summary of significant accounting policies, reference is made to the annual financial statements for 2017.

Borrowings

Borrowings are initially recognised at fair value, net of transaction costs incurred. The subsequent measurement depends on which category they have been classified into. The categories applicable for company are either financial liabilities measured at fair value through profit or loss or financial liabilities measured at amortised cost using the effective interest method. The company has previously designated restated bond loan at fair value through profit and loss but has from the 1 January 2018 presented the fair value of the bond through OCI according to the IFRS 9. Fair value of bond for 2017 and Q1 2017 has comparatively been presented through OCI in this Q1 2018 report.

Discontinued operation

A discontinued operation is a component of the Group's business, the operation and cash flows of which can be clearly distinguished from the rest of the Group and which:

- Represents a major line of business or geographical area of operations
- Is part of a single co-ordinated plan to dispose of a separate major line of business or geographic area of operations

Classification as a discontinued operation occurs at the earlier of disposal or when the operation meets the criteria to be classified as held-for-sale.

IFRS 9 Financial instruments

IFRS 9, effective from 1 January 2018, will replace IAS 39 Financial Instruments: Recognition and Measurement. IFRS 9 introduces a new model for classification and measurement of financial assets and financial liabilities, a reformed approach to hedge accounting, and a more forwardlooking impairment model. IFRS 9 retains but simplifies the mixed measurement model and establishes three primary measurement categories for financial assets: amortised cost, fair value through OCI and fair value through P&L. The basis of classification depends on the entity's business model and the contractual cash flow characteristics of the financial assets. Investments in equity instruments are required to be measured at fair value through profit or loss with the irrevocable option at inception to present changes in fair value in OCI not recycling.

The standard permits early adoption, and was issued in July 2014. IFRS 9 was endorsed by the EU in late 2016. IFRS 9 requires that for a financial liability designated as at fair value through profit or loss the effects of changes in the liability's credit risk shall be included in other comprehensive income instead of through profit and loss. This is relevant for the bond loan now recognized at fair value through OCI according to IFRS 9 (previously recognized through profit and loss according to IAS 39). This will not have any effect on total equity. Comparative figures for 2017 has been restated accordingly through OCI.

IFRS 15 Revenue from contracts with customers

IFRS 15 is a joint revenue recognition standard issued from IASB and FASB and is effective from 1 January 2018, with earlier adoption allowed. The standard presents a single, principles-based five-step model for determination and

recognition of revenue to be applied to all contracts with customers. The standard replaces existing IFRS requirements in IAS 11 Construction Contracts and IAS 18 Revenue, as well as supplemental IFRIC guidance. The standard was endorsed by the EU in October 2016. The Group plans to apply the modified retrospective approach only to contracts that are not completed at 1 January 2018. Under this method, comparative figures are not restated and the cumulative effect of initially applying the standard (if any) would be recognized at the date of adoption. Under IFRS 15, revenue will be recognised when the customer obtains control of the hydrocarbons, which will ordinarily be at the point of delivery when title passes. The changes in over/underlift balances currently included in revenues under the Group's entitlement method do not meet the IFRS 15 definition of revenue from contracts with customers, but will still be included as a form of revenue. The Group does not have any impact on equity at adoption of IFRS 15 at 1 January 2018

IFRS 16 Leases

IFRS 16 was issued by IASB in January 2016, and is effective from 1 January 2019, covers the recognition of leases and related disclosure in the financial statements, and will replace IAS 17 Leases. In the financial statement of lessees, the new standard requires recognition of all contracts that qualify under its definition of a lease as right-of-use assets and lease liabilities in the balance sheet, while lease payments are to be reflected as interest expense and reduction of lease liabilities. The right-of-use assets are to be depreciated in accordance with IAS 16 Property, Plant and Equipment over the shorter of each contract's term and the assets' useful life. The standard consequently implies a significant change in lessees' accounting for leases currently defined as operating leases under IAS 17, both with regard to impact on the balance sheet and the statement of income. IFRS 16 defines a lease as a contract that conveys the right to control the use of an identified asset for a period of time in exchange for consideration. While this definition is not dissimilar to that of IAS 17, it would have required further evaluation of each contract to determine whether all leases included or contracts currently not defined as leases, would qualify as leases under the new standard. The standard introduces new requirements both as regards establishing the term of a lease and the related discounted cash flows that determine the amount of a lease liability to be recognised.

The standard requires adoption either on a full retrospective basis, or retrospectively with the cumulative effect of initially recognising the standard as an adjustment to retained earnings at the date of initial application, and if so with a number of practical expedients in transitioning existing leases at the time of initial application. The standard was endorsed in November 2017 by the EU. The Noreco Group currently leases some office equipment and premises, currently classified as operating leases. Due to the size of lease payments and the duration of the contracts, IFRS 16 does not have a material impact on the Consolidated balance sheet or statement of income.

Other amendments to standards

Other standards and amendments to standards, issued but not yet effective, are either not expected to impact Norecos Consolidated financial statements materially, or are not expected to be relevant to the Consolidated financial statements upon adoption.

2

Discontinued Operations

In October 2014, Noreco initiated a comprehensive financial restructuring due to a material decrease in the Company's debt servicing ability. Noreco initiated during the winter a financial restructuring process and a restructuring proposal was presented in February 2015. The restructuring proposal entailed that Noreco would be converting NOK 1 979 million of bond debt to equity with NOK 1 218 million of bond debt remaining on amended terms, including amended maturities, with possible payment-in-kind interest and no fixed amortizations except final maturity in three years, but with "cash sweep" if cash should become available. The restructuring proposal was approved in March 2015.

The new strategy entailed re-payment of bonds whenever the cash flow allowed it, and secure a return of investment to the shareholders. On the 2 March 2016 it was announced that the entire remaining E&P operation in Norway was sold to Det norske oljeselskap ASA (Aker BP). The transaction constituted a ceasing of all of Noreco Norway's petroleum activities, and Noreco initiated the process of claiming Exit refund during first half of 2017. During Q4 2017 Noreco Norway received the Exit refund and repaid NOK 393 million to the bondholders in accordance with the approved bondholder proposal of 16 March 2016.

| NOK million | Q1 2018 | Q1 2017 |
|--|------------|------------|
| Revenue | - | - |
| Production expenses | - | 0 |
| Exploration and evaluation expenses ¹⁾ | (0) | (1) |
| Payroll expenses | (0) | (0) |
| Other operating expenses | (0) | (1) |
| Other (losses) / gains | - | 112 |
| Total operating expenses | (0) | 110 |
| Operating result before depreciation and write-downs (EBITDA) | (0) | 110 |
| Depreciation | - | - |
| Write-downs and reversals of write-downs | - | - |
| Net operating result (EBIT) | (0) | 110 |
| Financial income | 1 | 0 |
| Financial expenses | (1) | - |
| Net financial items | 0 | 0 |
| Result before tax (EBT) | (0) | 110 |
| Income tax benefit / (expense) | - | - |
| Net result for the period | (0) | 110 |

1) The Detnor deal has the consequence that Noreco Norway no longer has any exploration assets.

3 Revenue

| NOK million | | Q1 2018 | Q1 2017 |
|--|--|----------|------------|
| Continued operations | | | |
| Sale of oil | | 1 | (0) |
| Sale of gas and NGL | | 0 | 0 |
| Total Revenue continued operations | | 1 | (0) |
| Total Revenue discontinued operations | | - | - |
| Total Revenue | | 1 | (0) |

4 Production Expenses

| NOK million | Note | Q1 2018 | Q1 2017 |
|--|----------|------------|------------|
| Continued operations | | | |
| Lulita | | 0 | - |
| Total production expenses continued operations | | 0 | - |
| Total production expenses discontinued operations | 2 | (0) | (1) |
| Total production expenses | | - | (1) |

5 Exploration and Evaluation Expenses

| NOK million | Note | Q1 2018 | Q1 2017 |
|---|----------|------------|------------|
| Continued operations | | | |
| Other exploration and evaluation costs | | 0 | - |
| Total exploration and evaluation costs continued operations | | 0 | - |
| Total exploration and evaluation costs discontinued operations | 2 | (0) | (1) |
| Total exploration and evaluation costs | | - | (1) |

6 Payroll Expenses

| NOK million | Note | Q1 2018 | Q1 2017 |
|---|----------|------------|------------|
| Continued operations | | | |
| Salaries | | (3) | (3) |
| Social security tax | | (0) | (0) |
| Pension costs | | (0) | (0) |
| Costs relating to share-based payments | | - | (1) |
| Other personnel expenses | | (0) | (0) |
| Total personnel expenses continued operations | | (4) | (4) |
| Total personnel expenses discontinued operations | 2 | (0) | (0) |
| Total personnel expenses | | (4) | (4) |
| Average number of employees, continued operations | | 8 | 7 |
| Average number of employees, discontinued operations | | - | - |
| Average number of employees | | 8 | 7 |

Share based payments relate to the option program decided at the EGM in January 2016 for the benefit of the executive management. This option programme was in March 2017 extended until March 2019.

7 Other Operating Expenses

| NOK million | Note | Q1 2018 | Q1 2017 |
|---|----------|------------|-------------|
| Continued operations | | | |
| Premises | | (0) | (0) |
| IT expenses | | (1) | (0) |
| Travel expenses | | (0) | (0) |
| Office cost | | (0) | (0) |
| Consultant fees | | (4) | (6) |
| Other operating expenses | | (0) | (3) |
| Total other operating expenses continued operations | | (5) | (10) |
| Total other operating expenses discontinued operations | 2 | (0) | (1) |
| Total other operating expenses | | (5) | (11) |

8 Other (Losses) / Gains

| NOK million | Note | Q1 2018 | Q1 2017 |
|---|------|---------|---------|
| Continued operations | | | |
| Gain /(loss) on sale of assets | | - | - |
| Total other (losses)/gains continued operations | | - | - |
| Total other (losses)/gains discontinued operations | 2 | - | 112 |
| Total other (losses) / gains | | - | 112 |

9 Financial Income and Expenses

| Financial Income | | | |
|---|------|-----------|-----------|
| NOK million | Note | Q1 2018 | Q1 2017 |
| Continued operations | | | |
| Interest income | | 1 | 0 |
| Currency translation income | | 15 | 26 |
| Total financial income continued operations | | 16 | 26 |
| Total financial income discontinued operations | 2 | 1 | 0 |
| Total financial income | | 17 | 26 |

| Financial Expenses | | | |
|---|------|-------------|-------------|
| NOK million | Note | Q1 2018 | Q1 2017 |
| Continued operations | | | |
| Interest expense from bond loans | | (3) | (10) |
| Interest expenses current liabilities | | (0) | (0) |
| Accretion expense related to asset retirement obligations | | (0) | (0) |
| Currency translation expense | | (46) | (28) |
| Other financial expenses | | (1) | (3) |
| Total financial expenses continued operations | | (50) | (41) |
| Total financial expenses discontinued operations | 2 | (1) | - |
| Total financial expenses | | (51) | (41) |
| Net financial items continued operation | | | |
| | | (34) | (16) |
| Net financial items discontinued operation | | | |
| | 2 | 0 | 0 |
| Net financial items | | (34) | (16) |

10

Tax

Income Tax
NOK million

| | Q1 2018 | Q1 2017 |
|---|---------|---------|
| Income (loss) before tax total operations | (42) | 73 |
| Income tax benefit / (expense) total operations | (0) | 12 |
| Equivalent to a tax rate of | 0 % | -16,2 % |

The effective tax rate for the quarter is approximately 0 percent. Noreco operates in different tax regimes with separate tax rates. As such, the weighted average tax rate varies from quarter to quarter based on variations of the tax basis.

Deferred tax asset and deferred tax liability are presented net for each jurisdiction and tax regime, where our legal entities have, or are expected to have a legally enforceable right to offset current tax assets against current tax liabilities, and the deferred tax assets and the deferred tax liabilities relate to income taxes levied by the same taxation authority.

| Tax loss carry forward 31.03.18 NOK million | Offshore | | Onshore | |
|---|------------|---------------|------------|---------------|
| | Recognised | Un-Recognised | Recognised | Un-Recognised |
| Norway (offshore 53% / onshore 25%) | | | | |
| Norwegian Energy Company ASA | - | - | - | 529 |
| Altinex AS | - | - | - | - |
| Denmark (offshore 39% / onshore 25%) | | | | |
| Noreco Denmark A/S | - | - | - | - |
| Noreco Oil Denmark A/S (Chapter 2, 25%) | - | 404 | - | - |
| Noreco Oil Denmark A/S (Chapter 3a, 52%) | - | 5 031 | - | - |
| Noreco Petroleum Denmark A/S (Chapter 2, 25%) | - | 16 | - | - |
| Noreco Petroleum Denmark A/S (Chapter 3a, 52%) | - | 822 | - | - |
| UK (offshore 20% / onshore 30%) | | | | |
| Norwegian Energy Company (UK) Ltd. | - | 462 | - | 462 |
| Noreco Oil (UK) Ltd. | - | 769 | - | 596 |
| Total tax loss carry forward | - | 7 504 | - | 1 587 |

Tax loss carry forwards in the Danish offshore tax regime of NOK 5 853 million and NOK 420 million has been calculated according to Chapter 3A and Chapter 2 respectively in the Danish Hydrocarbon Taxation Act (kulbrinteskatteloven). Current forecasts also indicate that the remaining tax loss carry forwards in Denmark and the UK will not be utilized until enhanced reserves and production base have been established.

Deferred tax assets is recognized for tax loss carry forwards and negative temporary differences to the extent that the realization of the related tax benefit through future taxable profits is probable.

11 Property, Plant and Equipment

| Income Tax NOK million | Production facilities | Machinery and equipment | Total |
|--|--------------------------|----------------------------|-----------|
| Acquisition costs 01.01.18 | 12 | (0) | 12 |
| Additions | - | 0 | 0 |
| Disposals | - | (0) | (0) |
| Currency translation adjustment | (10) | (0) | (10) |
| Acquisition costs 31.03.18 | 2 | (0) | 2 |
| Accumulated depreciation and write-downs | | | |
| Accumulated depreciation and write-downs 01.01.18 | (1) | 0 | (1) |
| Depreciation | (0) | 0 | (0) |
| Currency translation adjustment | 9 | 0 | 9 |
| Accumulated depreciation and write-downs 31.03.18 | 9 | 0 | 9 |
| Book value 31.03.18 | 11 | 0 | 11 |

12 Non-Current Receivables, Trade Receivables and Other Current Assets

| Income Tax NOK million | 31.03.18 | 31.12.17 |
|---|------------|------------|
| Non-current assets | | |
| Other receivables | (0) | - |
| Total non-current receivables | (0) | - |
| Current assets | | |
| Trade receivables | 2 | 2 |
| Receivables from operators relating to joint venture licences | 0 | 0 |
| Underlift of oil/NGL | (1) | 2 |
| Prepayments | 1 | 0 |
| Other receivables* | 162 | 170 |
| Total trade receivables and other current receivables | 165 | 174 |

*) The awarded Siri claim of USD 20,7 million . The change from YE is currency loss only.

13

Restricted Cash, Bank Deposits, Cash and Cash Equivalents

Restricted Cash, Bank Deposits, Cash and Cash Equivalents

NOK million

31.03.18

31.12.17

Non-current assets

| | | |
|---|------------|------------|
| Restricted cash pledged as security for abandonment obligation in Denmark, DKK 436 mill | 565 | 579 |
| Other restricted cash and bank deposits | 19 | 19 |
| Total non-current restricted cash | 584 | 598 |

Current assets

| | | |
|--|----------|----------|
| Other restricted cash and bank deposits (Bond holder pledge account, Withholding tax etc.) | 2 | 2 |
| Total current restricted cash | 2 | 2 |

Unrestricted cash, bank deposits, cash equivalents

109

133

Total bank deposits**695****733****Restricted cash**

Not included in above is a deposit to the benefit of Noreco made by Awilhelmensen Special Opertunities AS and QVT Finacial LP in relation an agreed secured minimum payment of USD 15 mill on the Siri Insurance Claim less legal fees. The deposit will remain if the Danish Appeals permission Board permits the appeal to the Supreme Court of Denmark .

- 1) Any currency exposure in the subsidiary connected with the ARO of DKK 436 mill, has been hedged in the group accounts by a pledged bank account for the containing the same amount in DKK in the parent company. Any currency gains and losses from this has however been recognized as financial income/expense in line with IFRS 9 due to different functional currency in the parent and subsidiary.

14

Borrowings

14.1 Principal Amounts and Book Values

| Non-Current Debt NOK million | 31.03.18 | | 31.12.17 | |
|---------------------------------------|------------------|------------|------------------|------------|
| | Principal amount | Book value | Principal amount | Book value |
| NOR10 bond loan, amended and restated | - | - | - | - |
| Total non-current bonds | - | - | - | - |
| Current Debt | | | | |
| NOK million | | | | |
| NOR10 | 161 | 155 | 161 | 155 |
| Total current bonds | 161 | 155 | 161 | 155 |
| Total borrowings | 161 | 155 | 161 | 155 |

14.2 Subsequent Measurement and Events in First Quarter

The subsequent measurement depends on which category the borrowings have been classified into. The categories applicable for Noreco are either financial liabilities at fair value through profit or loss or financial liabilities measured at amortised cost using the effective interest method. Noreco has designated the amended and restated bond loans at fair value through profit or loss. The following fair values were applied for the amended and restated bond loans at the end of first quarter 2018:

| | |
|-------|--------|
| NOR10 | 100,1% |
|-------|--------|

It is assumed that the change in fair value in the first quarter in its entirety is attributable to change in own credit risk and in line with IFRS 9 booked through the OCI. The reduction of book value in first quarter is mainly the buy back of own bonds.

15

Trade Payables and Other Current Liabilities

| NOK million | 31.03.18 | 31.12.17 |
|---|-----------|-----------|
| Trade payable | 2 | 5 |
| Liabilities to operators relating to joint venture licences | 0 | 0 |
| Overlift of oil/NGL | (0) | (0) |
| Accrued interest | 1 | 3 |
| Salary accruals | 1 | 0 |
| Public duties payable | 0 | 1 |
| Other current liabilities | 17 | 20 |
| Total other current liabilities | 22 | 30 |

16

Financial Instruments

16.1 Fair Value Hierarchy

The table below analyses financial instruments carried at fair value, by valuation method.

The different levels have been defined as follows:

- Level 1** Quoted prices (unadjusted) in active markets for identical assets or liabilities
- Level 2** Inputs other than quoted prices included within level 1 that are observable for the asset or liability, either directly or indirectly.
- Level 3** Inputs for the asset or liability that are not based on observable market data.

On 31.03.2018

| NOK million | Level 1 | Level 2 | Level 3 | Total |
|--|----------|------------|------------|------------|
| Assets | | | | |
| Financial assets at fair value through profit or loss | | | | |
| - Underlift of oil | | (1) | | (1) |
| Total assets | 0 | (1) | - | (1) |
| Liabilities | | | | |
| Financial liabilities at fair value through profit or loss | | | | |
| - Interest rate swap agreements and trading derivatives | | - | | - |
| - Bond loans | | | 155 | 155 |
| Total liabilities | - | (0) | 155 | 155 |

On 31.12.2017 NOK million

| NOK million | Level 1 | Level 2 | Level 3 | Total |
|--|----------|----------|------------|------------|
| Assets | | | | |
| Financial assets at fair value through profit or loss | | | | |
| - Quoted shares | | - | | - |
| - Underlift of oil | | 2 | | 2 |
| Total assets | 0 | 2 | 2 | 2 |
| Liabilities | | | | |
| Financial liabilities at fair value through profit or loss | | | | |
| - Interest rate swap agreements and trading derivatives | | - | | - |
| - Bond loans | | | 155 | 155 |
| Total liabilities | - | - | 155 | 155 |

The fair value of financial instruments that are not traded in an active market is determined by using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to determine the fair value for a financial instrument are observable, the instrument is included in level 2.

Due to low volumes being traded Noreco has used valuation techniques in order to estimate the fair value on the NOR10.

16.2 Financial Instruments by Category

| On 31.03.2018 NOK million | Financial assets at amortised cost | Assets at fair value through profit or loss | Total |
|---|--|---|------------|
| Assets | | | |
| Trade receivables and other current assets | 165 | | 165 |
| Restricted cash | 586 | | 586 |
| Bank deposits, cash, cash equivalents and quoted shares | 109 | 0 | 109 |
| Total | 860 | 0 | 860 |

| NOK million | Financial liabilities at amortised cost | Liabilities at fair value through profit or loss | Total |
|--|---|--|------------|
| Liabilities | | | |
| Bonds | | 155 | 155 |
| Other interest bearing debt | (0) | | (0) |
| Trade payables and other current liabilities | 22 | (0) | 22 |
| Total | 22 | 155 | 177 |

| On 31.12.2017 NOK million | Financial assets at amortised cost | Assets at fair value through profit or loss | Total |
|--|--|---|------------|
| Assets | | | |
| Trade receivables and other current assets | 172 | 2 | 174 |
| Restricted cash | 600 | | 600 |
| Bank deposits, cash and cash equivalents | 133 | | 133 |
| Total | 905 | 2 | 907 |

| NOK million | Financial liabilities at amortised cost | Liabilities at fair value through profit or loss | Total |
|--|---|--|------------|
| Liabilities | | | |
| Bonds | 0 | 155 | 155 |
| Trade payables and other current liabilities | 30 | (0) | 30 |
| Total | 30 | 155 | 185 |

16.3 Financial Instruments – Fair Values

Set out below is a comparison of the carrying amounts and fair value of financial instruments as on 31 March 2018:

| NOK million | Carrying Amount | Fair Value |
|---|-----------------|------------|
| Financial assets | | |
| Trade receivables and other current assets | 165 | 165 |
| Restricted cash | 586 | 586 |
| Bank deposits, cash, cash equivalents and quoted shares | 109 | 109 |
| Total | 860 | 860 |
| Financial liabilities | | |
| Bond loans | 155 | 155 |
| Other interest bearing debt | 0 | 0 |
| Trade payables and other current liabilities | 22 | 22 |
| Total | 177 | 177 |

17

Asset Retirement Obligations

| NOK million | 31.03.18 | 31.12.17 |
|--|------------|------------|
| Balance on 01.01. | 593 | 563 |
| Provisions and change of estimates made during the year | (0) | (4) |
| Accretion expense | (0) | (9) |
| Currency translation | (14) | 43 |
| Total provision made for asset retirement obligations | 579 | 593 |

As part of the overall restructuring, an agreement was reached that entails that the partners will take over Noreco's share of the Nini/Cecilie licences. The restricted cash account of DKK 436 million, set aside for future abandonment costs for Nini/Cecilie will not be transferred. The Danish part of Noreco remains liable for the abandonment obligation, but the liability is in any and all circumstances limited to a maximum amount which equals the restricted cash account. Total provision made for asset retirement obligations reflects this.

The balance as per 31.03.2018 is NOK 564 million for Nini/Cecilie and NOK 15 million for Lulita.

18 Shares and Share Capital

| NOK million | No. of Shares | Share Capital |
|--|---------------|---------------|
| 31 December 2017 | 7 194 730 | 72 |
| Change in share capital in 2018 | | |
| Number of shares and share capital 31 March 2018 | 7 194 730 | 72 |

19 Subsequent Events

The court hearings in the appeal case regarding the Siri Insurance Claims concluded on 23 March 2018 and the verdict was given by the Eastern High Court on 4 May 2018. Noreco was awarded approx. USD 12,5 million including additional interest of approx. USD 8,2 million, in total approx. USD 20,7 million. Noreco will before 1 June 2018 apply to the Danish Appeals Permission Board for permission to appeal the decision to the Supreme Court of Denmark.

Riulf Frederik Rustad was constituted as Managing Director with effect from 1 April 2018.

Information About Noreco

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Financial Calendar 2018

15 February Q4 2017 Report
31 May Q1 2018 Report
28 June Annual General Meeting
23 August Q2 2018 Report
15 November Q3 2018 Report

Board of Directors Noreco

Riulf Rustad Chair
Lars Purlund
Marianne Lie
John Madden
Tone Kristin Omsted

Noreco Management

Riulf Frederik Rustad Managing Director

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Annual Reports

Annual reports for Noreco are available on www.noreco.com

Quarterly publications

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